



ARPA-E Portfolio of Fuels Investments

Eric Toone, PhD

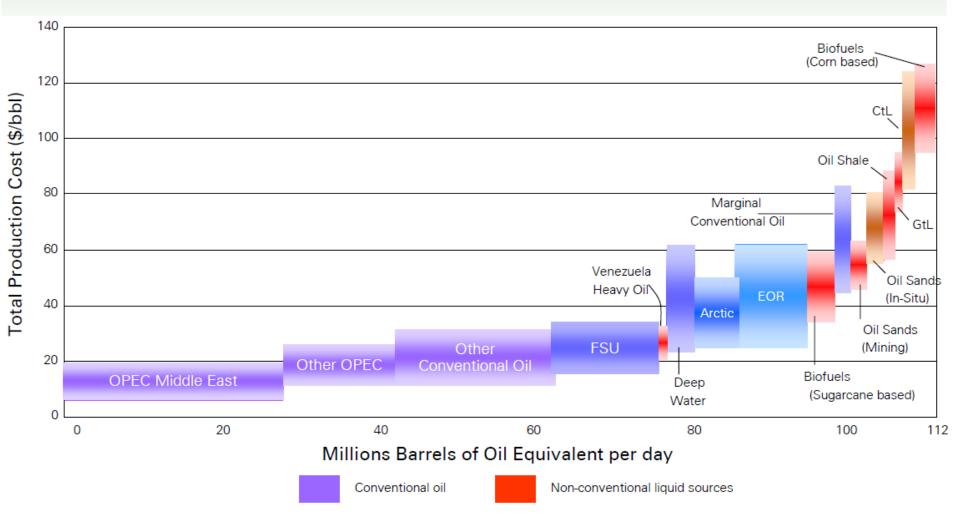
Deputy Director for Technology

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Program Director

September 12, 2011

Biofuels: a tough nut to crack

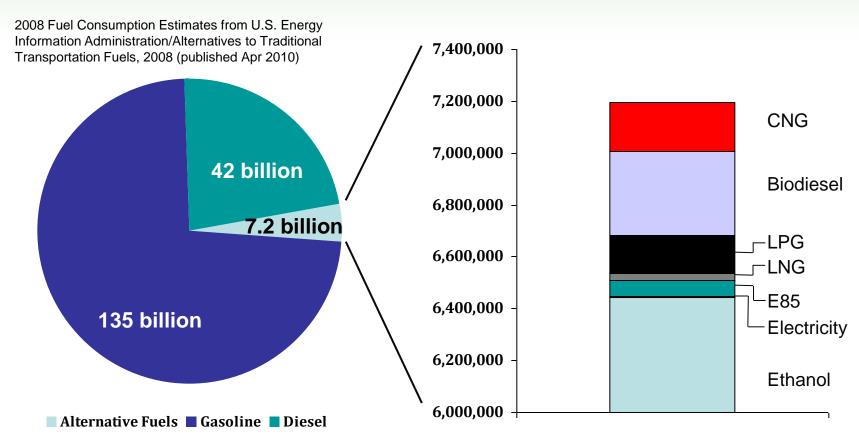


Source: Booz Allen Hamilton analysis based on information from IEA, DOE and interviews with super-majors





Alternative fuels account for only 4% of fuels consumed, with ethanol leading the pack



Values are reported in gasoline or equivalent gallons

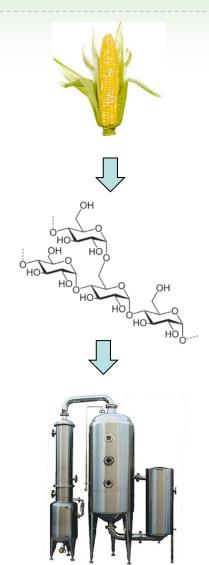
Ethanol, as either E85 or in low concentration blends, accounts for 90% of alternative fuels consumed





1st Generation Biofuels: Relying on food commodities

- Raw biofuel feedstocks face upward price pressure due to increasing population and demand for food
- 1st generation biofuels face a volatile marketplace and production volumes are expected to plateau due to resource (available sugar or vegetable oil) and policy (RFS II) constraints.







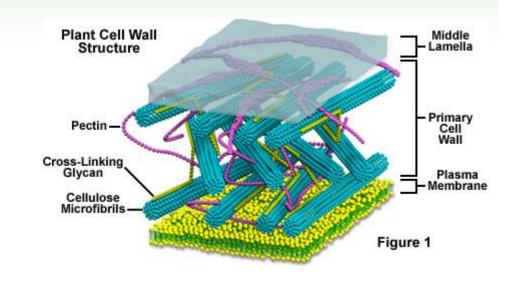


2nd Generation fuels: Utilize non-food feedstocks, not yet commercialized

2nd Generation biofuels rely on non-caloric polymers of glucose

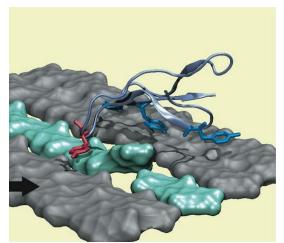
Recalcitrant cell walls make conversion to sugars complex

Non-carbohydrate components significant



Primary research focii:

- -Lignocellulose deconstruction
- -Catalysts for pyrolysis
- -Feedstock management









Developing high biomass dedicated energy crops with increased nitrogen use efficiency



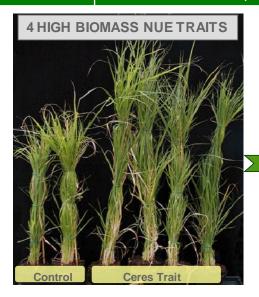
Team Lead

Ceres – Thousand Oaks, CA Project Budget

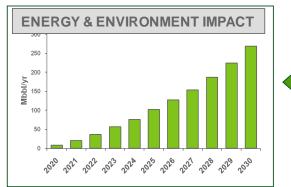
\$6,116,430

POP

1/1/2010 -12/31/2012 (36)















Intein-modified pro-enzymes which can be conditionally activated within plant biomass



Team Lead

Agrivida - Medford, MA

Project Budget

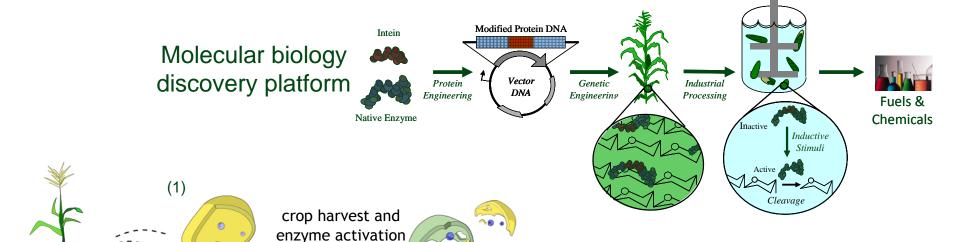
activated

enzyme

\$5,707,250

POP

1/15/2010 -1/14/2012 (24)



- 1. Agrivida™ crops produce dormant enzymes within the plant.
- 2. The dormant enzymes are activated after harvest.

dormant

enzyme

3. The activated enzymes degrade the cell wall.





Macroalgae and biobutanol technology combined provide a sustainable biofuel





Team Lead

DuPont – Wilmington, DE

Project Budget

\$17,769,396

POP

2/26/2010 -2/25/2012 (24)

Approach:

- Technoeconomic Feasibility
- Biocatalyst Feasibility
- Commercialization via Butamax[™] Advanced Biofuels (a DuPont/BP Joint Venture)

Seaweed:

- Scalable production
- Potential to reduce GHG emissions by >90% compared to petroleum based fuels
- Grown at large scale today

Biobutanol:

- Can be produced from a range of feedstocks
- Compatible with current infrastructure
- Physical properties which create value throughout the fuels supply chain
- Can be blended at 16% in gasoline





Cyanobacteria Designed for Solar-Powered Highly Efficient Production of Biofuels



Team Lead

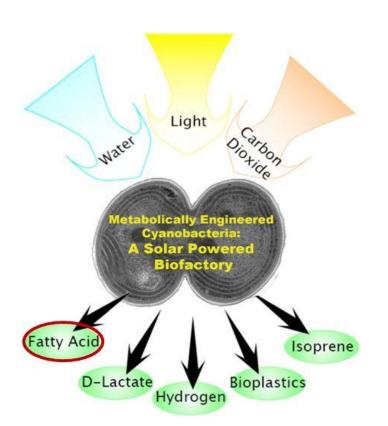
Arizona State Univ. – Tempe, AZ

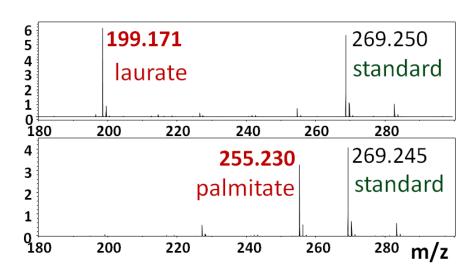
Project Budget

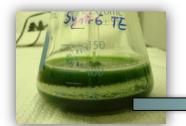
\$6,509,931

POP

1/1/2010 -12/31/2011 (24)







1. Harvest

- 2. Decarboxylate
- 3. Isomerize

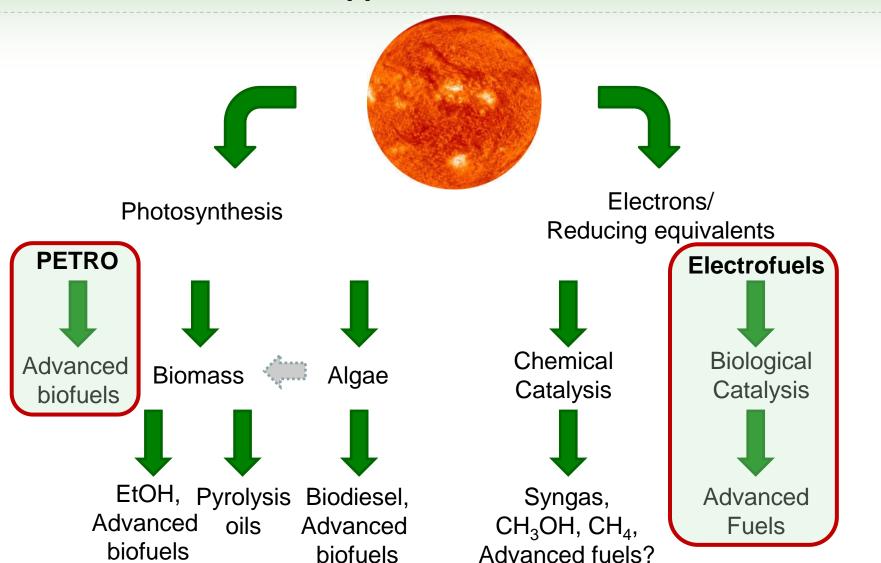


Jet Fuel





ARPA-E is funding biofuels which are fundamentally different from current approaches



Electrofuels approach is non-photosynthetic, modular, and solutions can be mixed- and- matched

Assimilate Reducing Equivalents



Reducing equivalents: other than reduced carbon or products from Photosystems I & II

 H_2S

 H_2

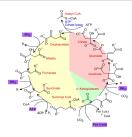
Direct Current

 NH_3

Fe²⁺



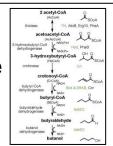
Fix CO₂ for Biosynthesis



Pathway for carbon fixation: reverse TCA, Calvin- Benson, Wood-Ljungdahl, hydroxpropionate/hydroxybutyrate, or newly designed biochemical pathways



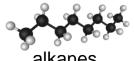
Generate Energy Dense Liquid Fuel



Fuel synthesis metabolic engineering to direct carbon flux to fuel products



ıtanol

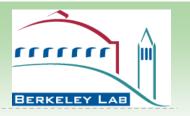


+ numerous possibilities





Engineering Ralstonia to produce butanol



Team Lead

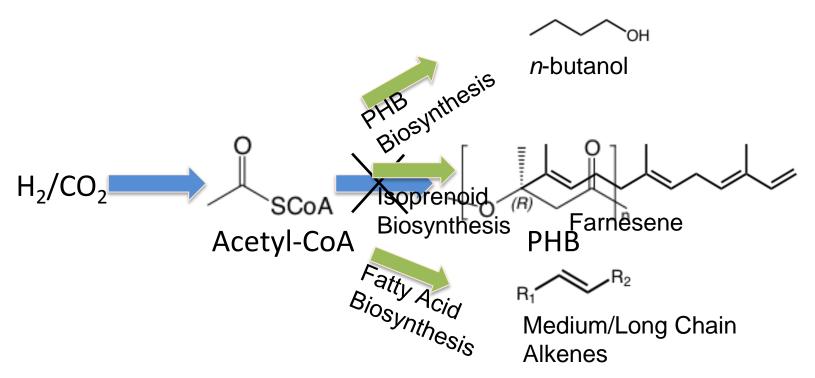
LBNL; Berkeley, CA

Project Budget

\$5.0 Million

POP

7/16/2010 -7/12/2013 (36)



Carbon flux to PHB synthesis will be diverted to produce butanol, fatty-acid derived alkenes and isoprenoids from H₂/CO₂





Direct electron transfer: leveraging the ability of some microbes to make electrical contacts with electrodes



Team Lead

U. of Massachusetts; Amherst, MA

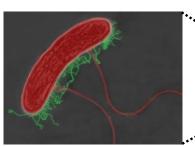
Project Budget

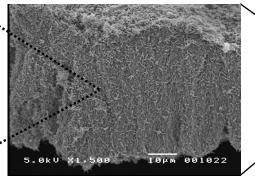
\$4.1 Million

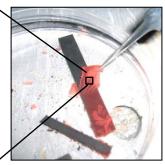
POP

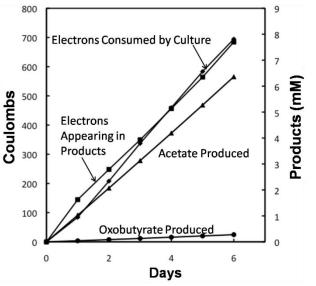
7/01/2010 -7/01/2013 (36)

Geobacter metallireducens can form conductive biofilms on the surface of electrodes







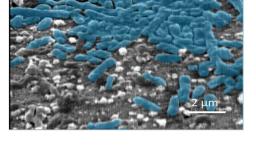


Acetogenes such as Sporomusa ovata have demonstrated the ability to produce acetate directly from electrons with high coulombic efficiency



Clostridium ljungdahlii will be engineered to produce butanol from electrcity









Transferring novel CO₂ fixation enzymes to convert heterotrophs into autotrophs



NC STATE UNIVERSITY

Team Lead

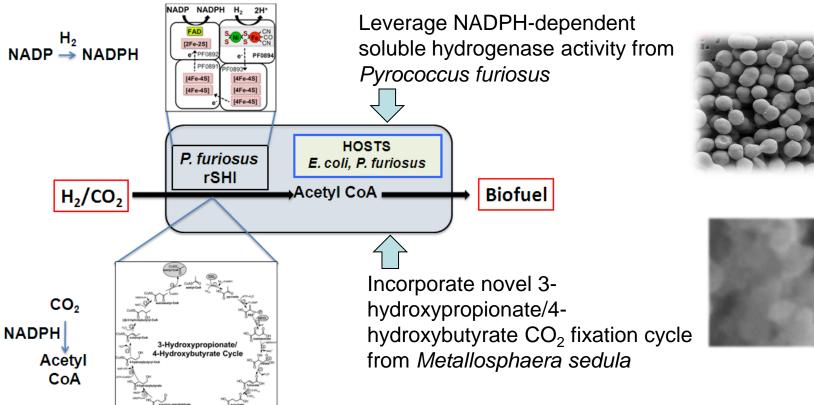
North Carolina State U.; Raleigh, NC

Project Budget

\$3.3 Million

POP

7/01/2010 - 6/23/2013 (36)







ARPA-E will soon announce awards for PETRO – Plants Engineered to Replace Oil

PETRO aims to create plants that capture more energy from sunlight and convert that energy directly into fuels. ARPA-E seeks to fund technologies that optimize the biochemical processes of energy capture and conversion

to develop robust, farm-ready crops that deliver more energy per acre with less processing prior to the pump.

 Absorption: Ordinary photosynthesis uses less than half of the incident light energy. Biological pigments that absorb more energy have been identified, but have not used in biofuel production.



 Metabolism: Currently, biofuels are fermented from biologically created materials. The two biological processes are able to be combined into a single process to generate fuel directly.

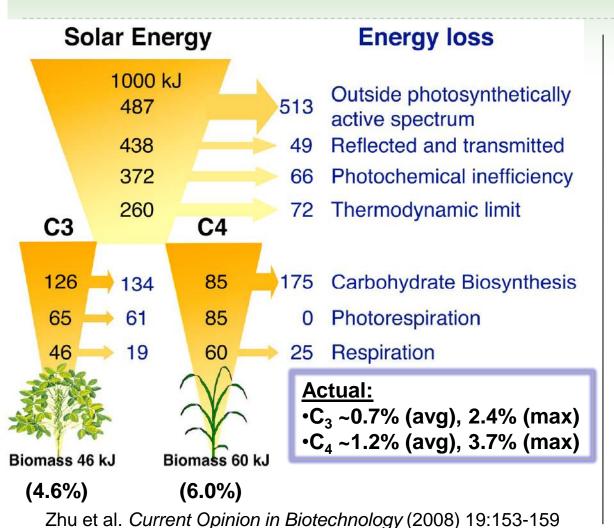


 Optimization: A dedicated source of biofuel is an agricultural crop. Rapid genetic selection can be used to accelerate the development of viable production strains.





Motivation for PETRO: Losses in Biofuels



Photosynthesis:

$$CO_2 + H_2O \implies C_6H_{12}O_6$$

Fermentation:

$$C_6H_{12}O_6 \Longrightarrow 2CO_2 + 2 C_2H_5OH$$

One third of the carbon captured is *not* converted into fuel.

In many regimes, carbon is a limiting reagent





Crops and fuels can be evaluated based on carbon incorporation for normalization

Table 1: Carbon flux from atmospheric CO₂ for current biofuel crops

[NOTE: Only carbon is counted as part of weight.]

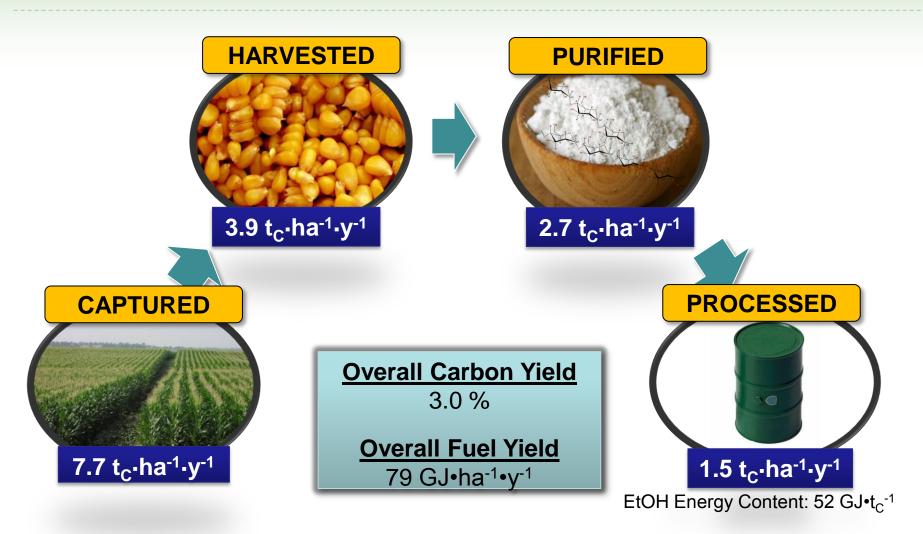
	Maximum Photosynthetic Rate A _n 50 t _c ·ha⁻¹·y⁻¹ (¹¹¹) [based on carbon, mw=12]					
	Maize (<i>Midwest</i>) (11, 12, 13, 14, 15)		Soybean (<i>Midwest</i>) (11, 16, 17, 18, 19, 20, 21)		Sugarcane (LA, TX, FL) (22, 23, 24, 25, 26)	
	t _c ·ha ⁻¹ ·y ⁻¹	Yield	t _c ·ha ⁻¹ ·y ⁻¹	Yield	t _c ·ha ⁻¹ ·y ⁻¹	Yield
Captured	7.7	15%	3.1	6.3%	24.	48.%
Harvested	3.9	7.8%	1.3	2.5%	16.	32.%
Purified	2.7	5.4%	0.38	0.77%	7.7	15.%
Processed	1.5	3.0%	0.34	0.69%	4.0	8.0%
Final Energy	52		50		52	
Content (GJ•tc ⁻¹)	(Ethanol)		(FAME)		(Ethanol)	
Overall Fuel Yield (GJ•ha ⁻¹ •y ⁻¹)	/0		17		207	

- Treats problem as organic synthesis, not thermodynamics
- Narrow range of "energy content" with carbon denominator
 - gasoline 54 GJ·t_C⁻¹
 - methane 66 GJ·t_C⁻¹





PETRO will produce crops capable of producing twice the energy yield of corn ethanol.



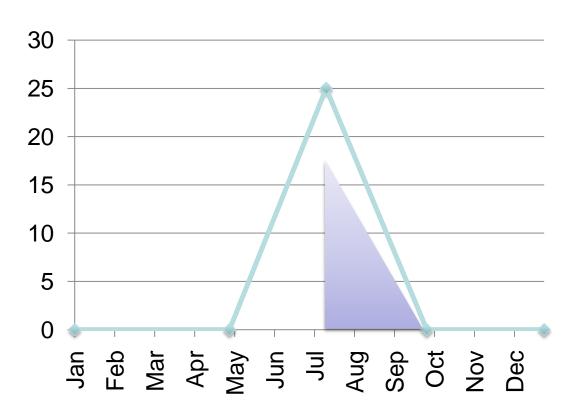




Photosynthetic energy utilized for existing biofuel production

Corn begins storing energy as starch, the precursor to ethanol, mid-way through its life cycle.





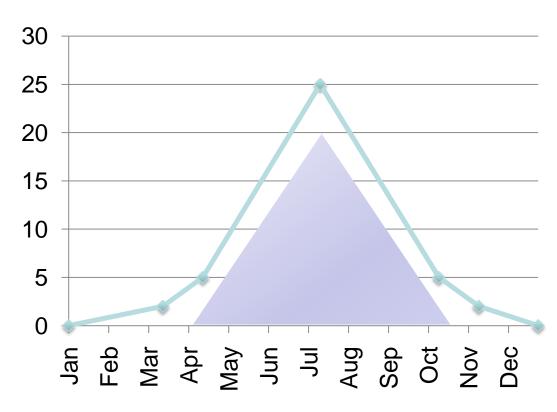




Photosynthetic energy utilized for next generation biofuel production

PETRO grasses will be engineered to produce fuel molecules throughout the life of the crop.





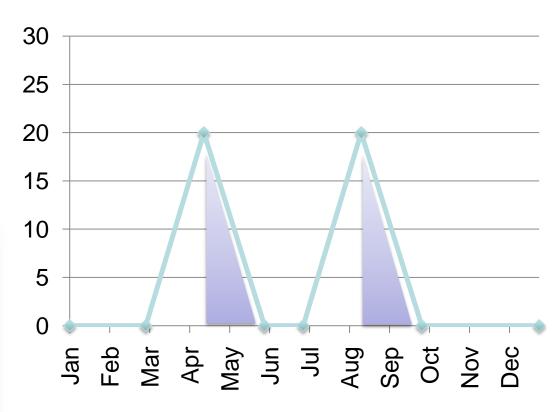




Photosynthetic energy utilized for next generation biofuel production

PETRO oilseed crops will be engineered to grow faster and incorporate more carbon into fuel molecules.









PETRO Program Metrics

Generate an innovative organism that:

- Is suited to the North American climate
- Produces a liquid fuel directly from an agricultural process
- Has a per-acre energy yield that is twice that of CBE
- Uses primarily atmospheric [CO₂] as a C source
- Can be field-demonstrated in 3 years (TRL 5-7 @ end)

The fuel:

- Has an energy density no less than isobutanol (≥ 26.5 MJ/L LHV)

The process cost at scale must be:

- ≤ \$10/GJ fuel (\$50/BOE), following a CBE financial model

