

Optimizing Remote Deployment Energy Systems Pulse Micro Smart Grid

Bruce Cullen, Pulse Energy

Joint Service Power Expo, Myrtle Beach, SC

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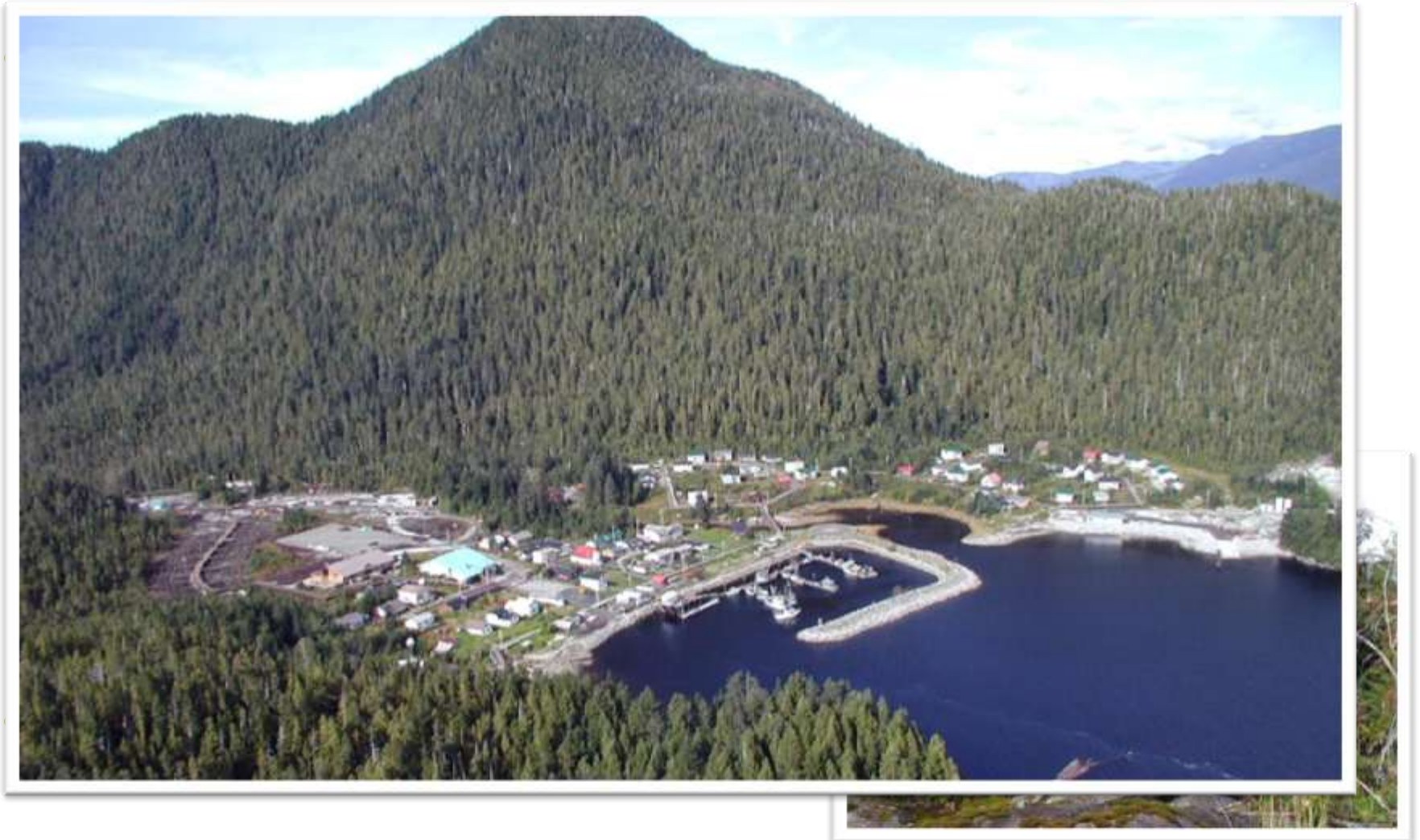
Outline

- Remote Energy Problems
- Canadian Off Grid Test Site
- Demand Management Targets
- Demand, T&D and Supply Side Improvements
- Pulse Micro Smart Grid
- Peak Demand Data Management
- Demand Response
- Remote Energy Solutions

Energy Problems in Remote Locations

1. Fuel trips into remote deployments are hazardous
2. Diesel will continue to be the fuel of 'need'
3. Fuel costs are very high and unpredictable
4. Buildings do not operate very well
5. Demand data is not used to inform generation

Hartley Bay, BC - Canada's Pacific Coast

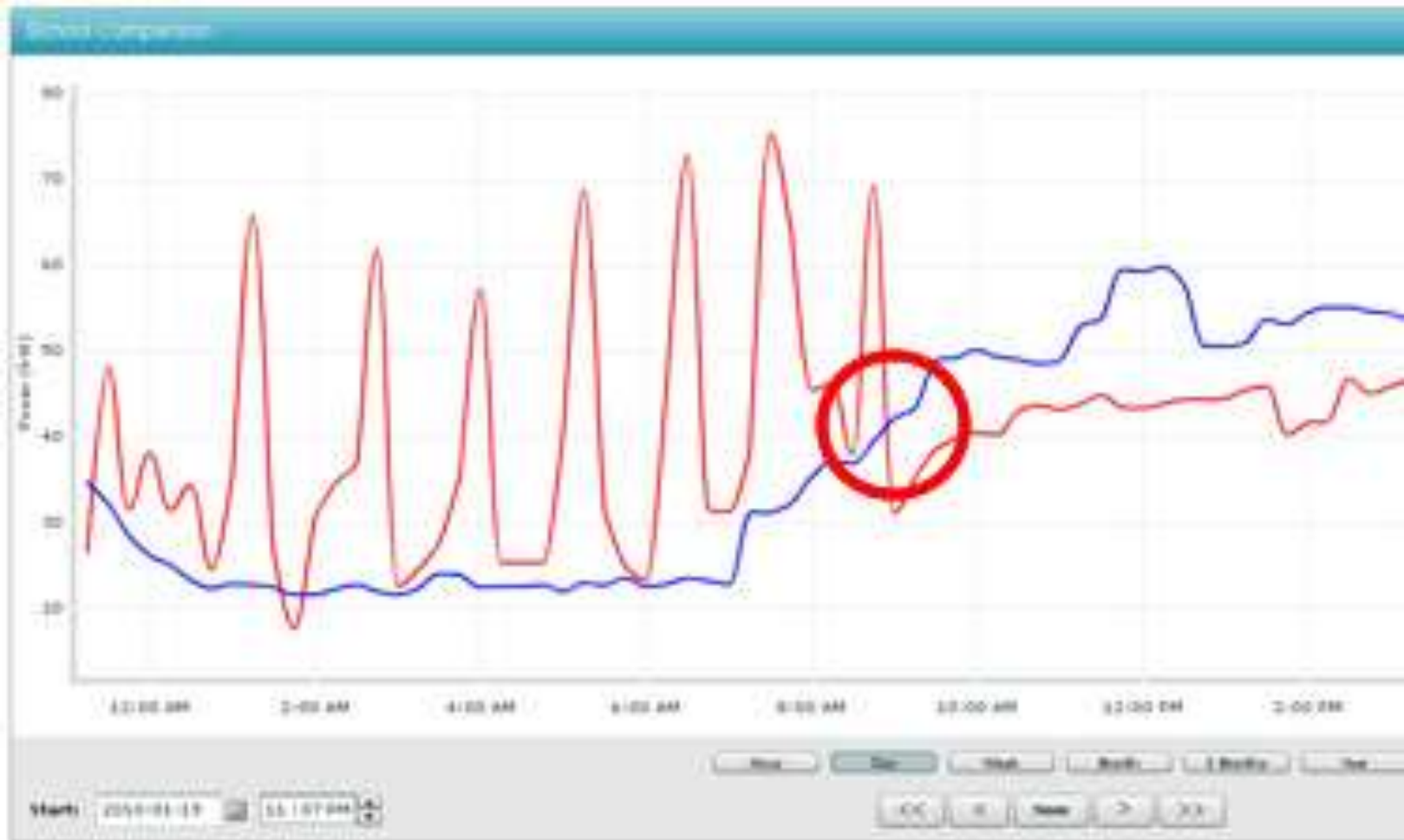


Demand Management Targets

- Smart Meters on every facility and Generator
- Targeted Retrofits
- Energy Anomalies – Email notification
- Peak Load Management, 6000 hours
- Power Quality Issues
- Distribution Losses, Generation Losses
- Pulse Data Analysis for entire micro smart grid - (4 million data records in 18 months)
- *Demand Response*

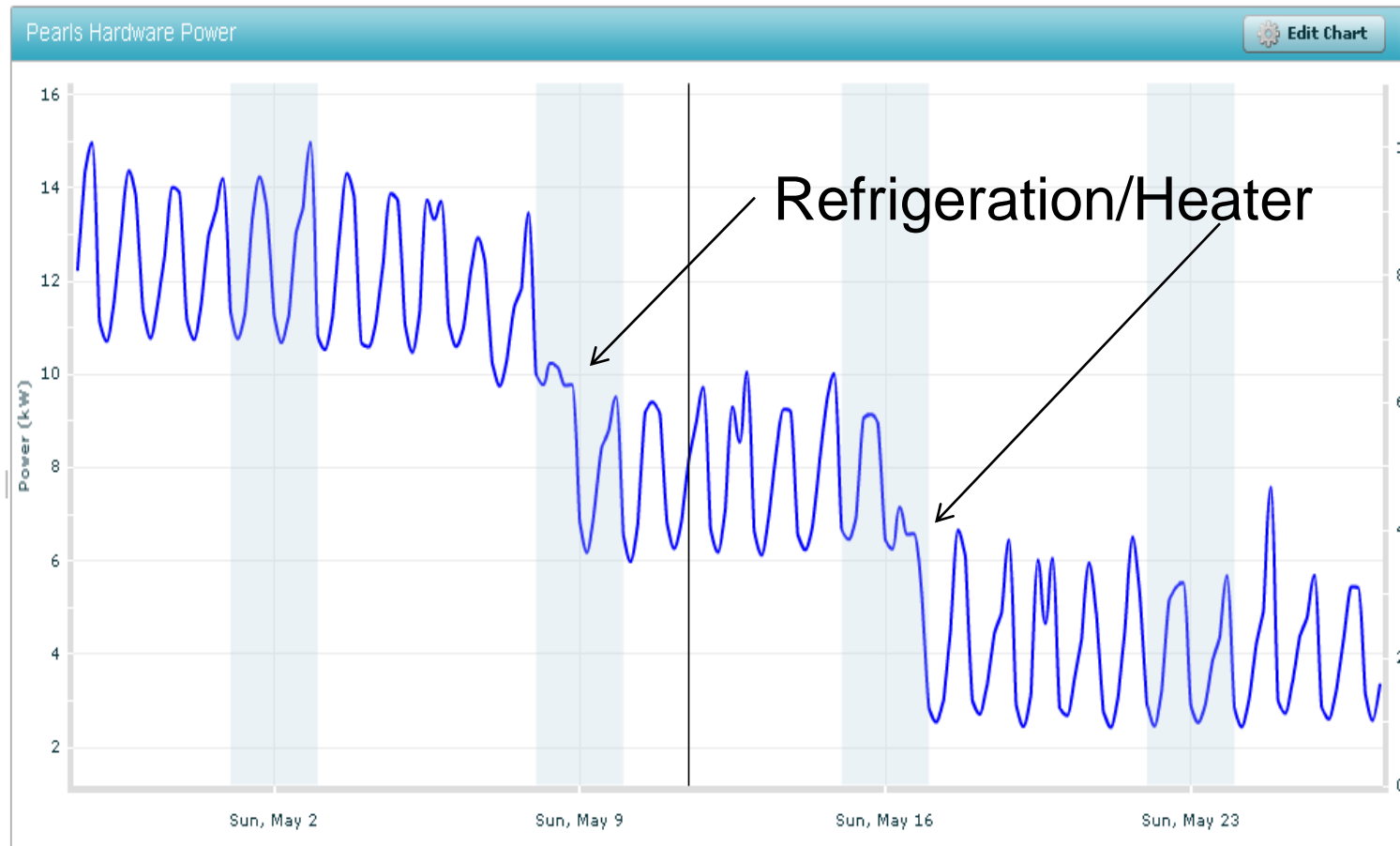
Energy Anomaly Repaired!

\$ 35,000 savings per annum



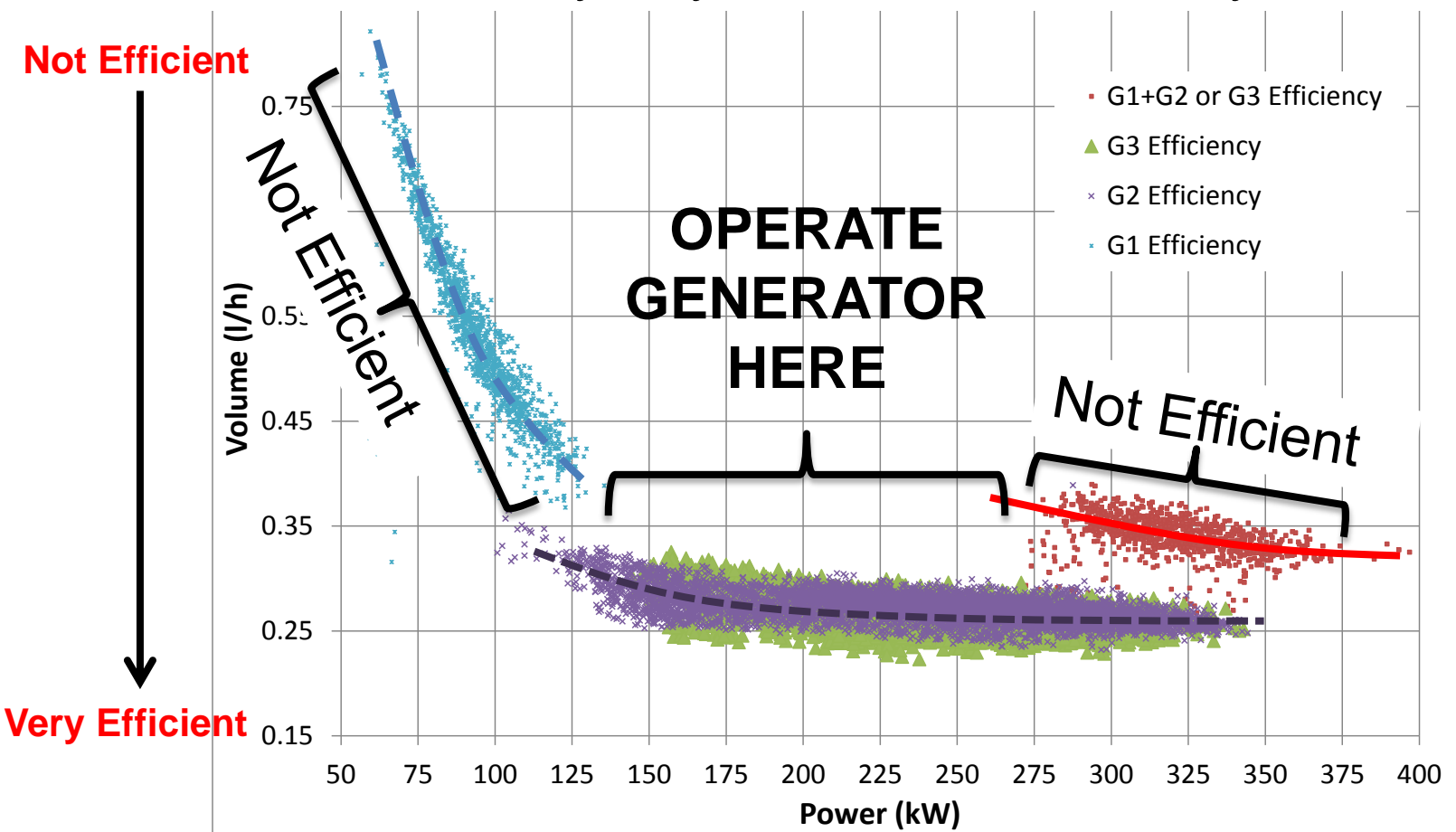
Real Time Energy Management

- Unnecessary Machines left on Waste Energy!

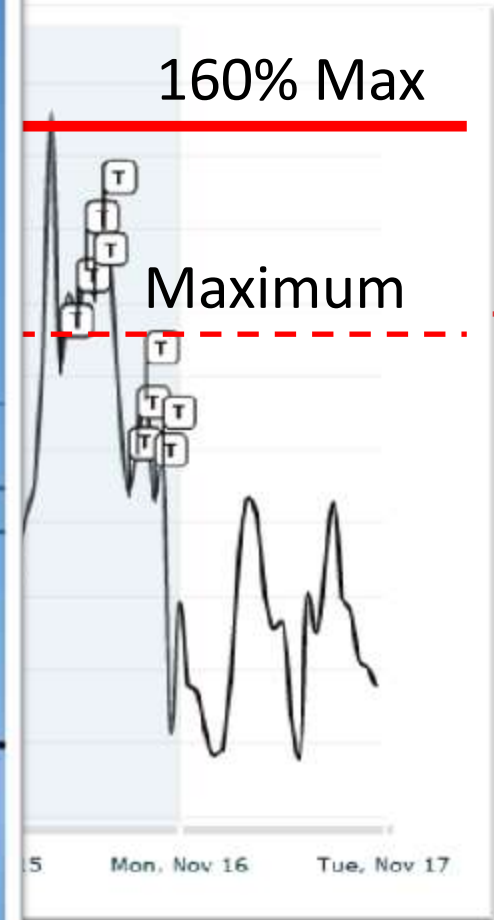
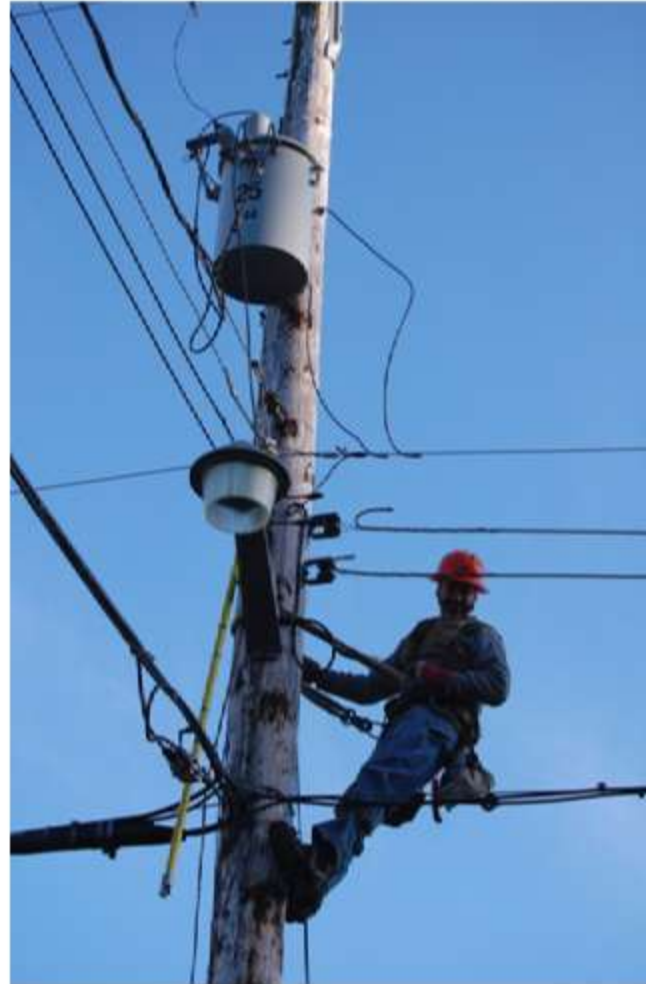
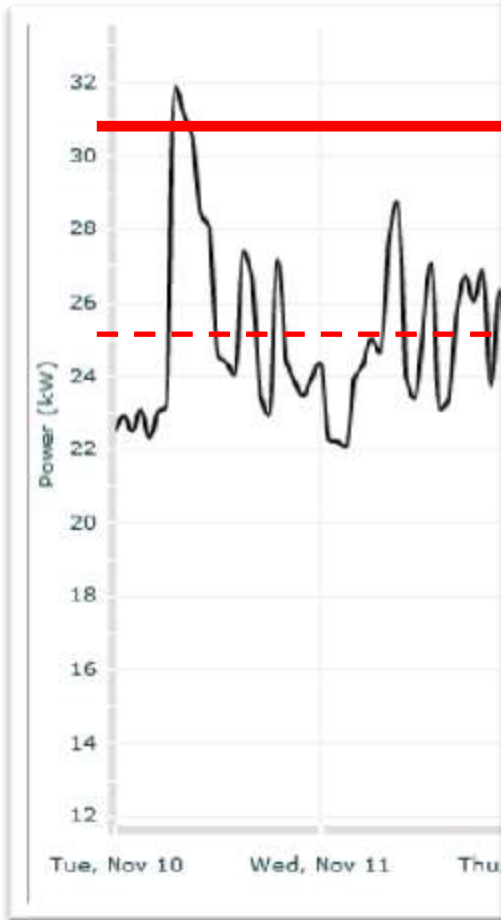


Supply Side Management

Hartley Bay Generator Efficiency



Real Time Asset Management



Pulse Micro Smart Grid - Architecture

Pulse Energy Servers

Energy Monitoring,
Alerts and
Demand-response
dispatch Logic

Cooper / YUKON
Demand Response
Direct Control

**Hartley Bay Admin
Office Server**



**Data Aggregator and
DR Dispatcher**

Generator
Demand: Cellular
Modem

Internet

MODBUS
Wireless Mesh

Pagenet Wireless
Demand Response

EKA Net
Wireless Mesh
Smart Meter
Network

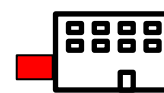
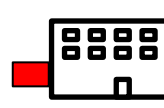
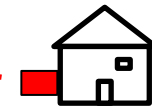
Run of the River: Hartley Bay Original
0.9 MW Diesel: 1 MW



2012
Install



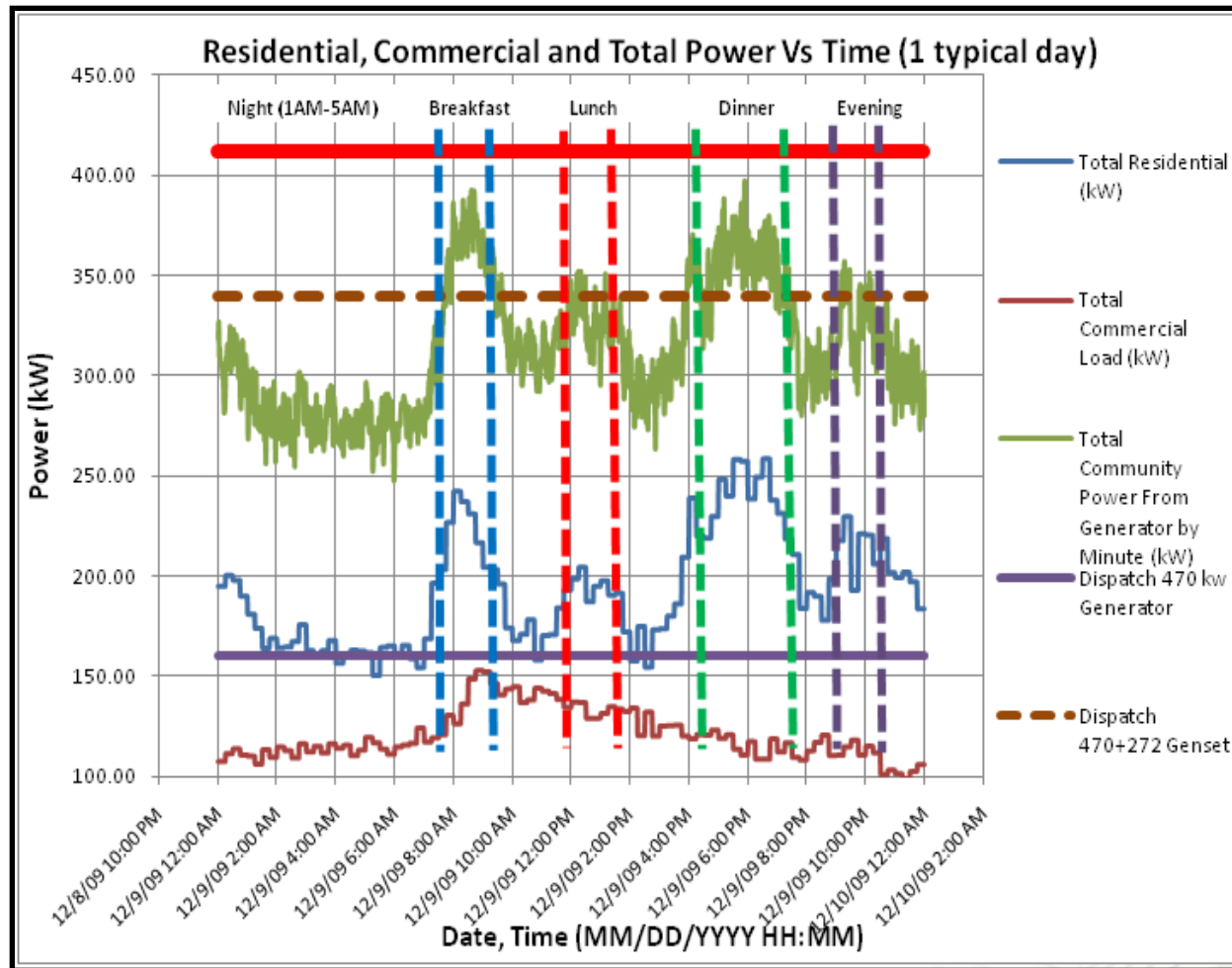
25 kV, 3ph



Residential

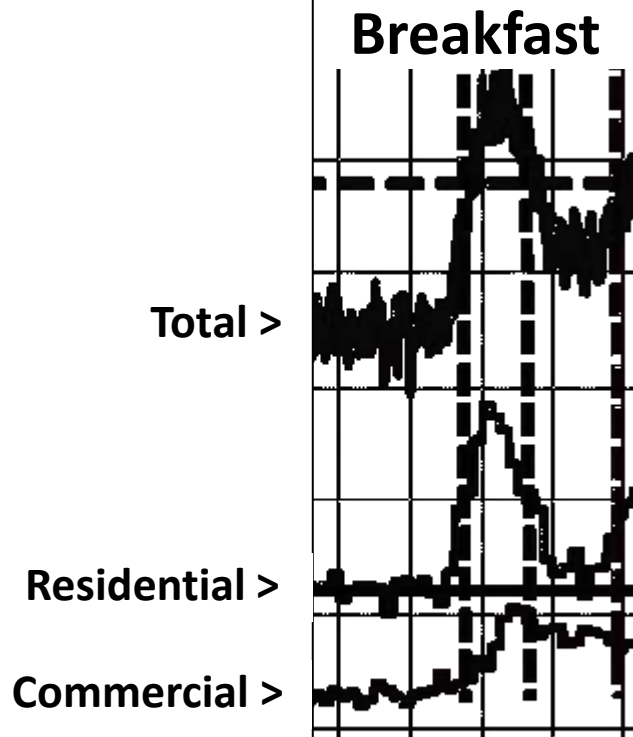
Commercial

View and Analyze Real Time Loads



Demand Response

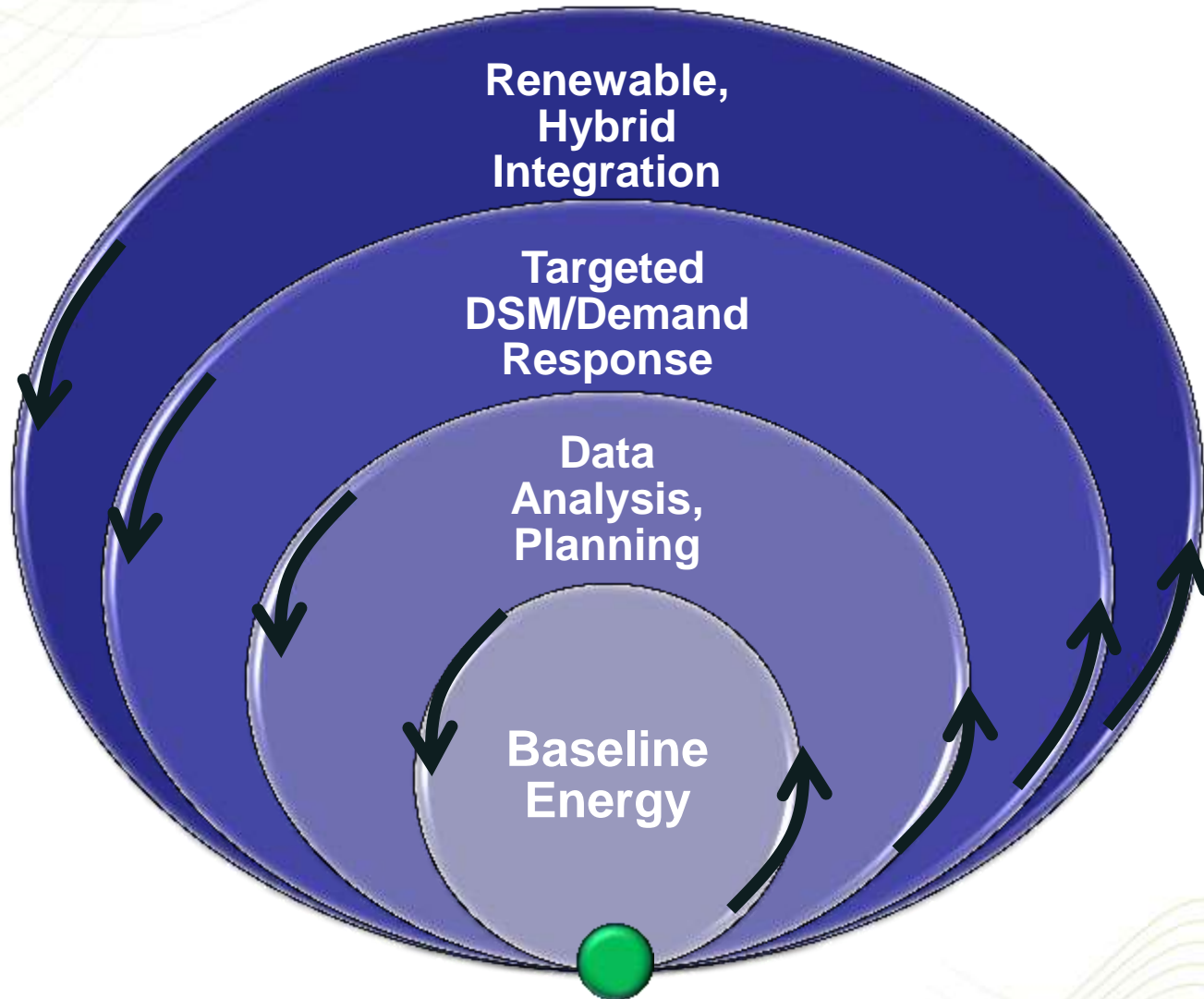
Peak Demand – 20% Peak Load Control



Load Control



From Micro Grid to Micro Smart Grid



Pulse Energy Manager

Slide: 13

Energy Solutions in Remote Locations

1. Reduce fuel trips by reducing consumption
20% savings in Pulse Off Grid Pilot!
2. Invest in diesel electric technology solutions
Don't wait for a renewable solution!
3. Reduce fuel consumption by knowing not just where but also when power is consumed.
4. Target highest consuming facilities for retrofits, demand response and staff training.
Take Basic Steps Immediately!
5. Use Facility Demand data to inform Generation.

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